



**JERICO ENERGY VENTURES INC.**

**CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS**

**(Expressed in Canadian Dollars)**

**June 30, 2022 and 2021**

**Jericho Energy Ventures Inc.**  
**Condensed Consolidated Interim Statements of Financial Position**  
(unaudited)  
(Expressed in Canadian dollars)

	Note	June 30, 2022	December 31, 2021
<b>Assets</b>			
Current assets			
Cash		\$ 1,663,647	\$ 6,188,638
Accounts receivable		72,376	30,938
Prepaid expenses and deposits		106,806	52,602
		<u>1,842,829</u>	<u>6,272,178</u>
Non-current assets			
Petroleum properties	4	224,130	222,222
Equity investments	5	17,167,880	16,193,081
Intangible assets	6	3,647,956	3,638,572
Investments and other non-current assets	6	4,540,166	1,970,172
		<u>25,580,132</u>	<u>22,024,047</u>
<b>Total assets</b>		<b>\$ 27,422,961</b>	<b>\$ 28,296,225</b>
<b>Liabilities</b>			
Current liabilities			
Accounts payable and accrued liabilities		\$ 1,235,668	\$ 1,096,758
Loans		40,000	—
		<u>1,275,668</u>	<u>1,096,758</u>
Non-current liabilities			
Decommissioning liabilities	7	10,062	9,817
Loans and subscriptions received for convertible debentures	9	—	4,991,938
Convertible debentures	9	3,670,390	—
<b>Total liabilities</b>		<b>\$ 4,956,120</b>	<b>\$ 6,098,513</b>
<b>Equity</b>			
Share capital	10	64,987,832	64,366,334
Contributed surplus	9	7,958,383	3,977,795
Accumulated other comprehensive income		1,637,552	1,170,639
Deficit		(52,116,926)	(47,317,056)
		<u>22,466,841</u>	<u>22,197,712</u>
<b>Total liabilities and equity</b>		<b>\$ 27,422,961</b>	<b>\$ 28,296,225</b>

Approved on behalf of the Board on August 25, 2022

"Brian Williamson"

"Ben Holman"

(The accompanying notes are an integral part of these condensed consolidated interim financial statements)

**Jericho Energy Ventures Inc.**  
**Condensed Consolidated Interim Statements of Comprehensive Loss**  
(unaudited)  
(Expressed in Canadian dollars)

	Note	Three Months Ended June 30,		Six Months Ended June 30,	
		2022	2021	2022	2021
Net product revenue	14	\$ 10,318	\$ 17,171	\$ 21,596	\$ 39,001
Operating expenses					
Production costs		4,558	19,849	9,422	26,746
Depletion, depreciation and amortization	4,6	189,837	491	359,056	1,124
Accretion of decommissioning liabilities	7	32	68	64	138
General and administrative expenses	8	1,554,768	1,501,987	4,729,389	3,453,784
Foreign exchange loss		(42,254)	65,546	(10,588)	106,277
Total operating expenses		1,706,941	1,587,941	5,087,343	3,588,069
Share of income (loss) from equity investments	5	344,452	(7,738)	668,108	(105,617)
Operating loss		(1,352,171)	(1,578,508)	(4,397,639)	(3,654,685)
Other income (loss)					
Interest expense	9	(209,876)	—	(401,277)	—
Other loss		—	161,812	(954)	161,812
Gain on disposal of petroleum properties		—	95,574	—	95,574
		(209,876)	257,386	(402,231)	257,386
<b>Loss for the period</b>		<b>(1,562,047)</b>	<b>(1,321,122)</b>	<b>(4,799,870)</b>	<b>(3,397,299)</b>
<b>Other comprehensive loss</b>					
Items that may be reclassified subsequently to income/loss					
Foreign currency exchange loss on translation of foreign subsidiaries		714,265	(207,483)	466,913	(415,790)
<b>Comprehensive loss for the period</b>		<b>\$ (847,782)</b>	<b>\$ (1,528,605)</b>	<b>\$ (4,332,957)</b>	<b>\$ (3,813,089)</b>
Loss per share					
Basic		\$ (0.01)	(0.01)	\$ (0.02)	(0.02)
Weighted average number of shares					
Basic and diluted		224,926,388	196,835,718	224,926,388	196,835,718

(The accompanying notes are an integral part of the condensed consolidated interim financial statements)

**Jericho Energy Ventures Inc.**  
**Condensed Consolidated Interim Statements of Changes in Equity**  
(unaudited)  
(Expressed in Canadian dollars)

	Number of Shares (Note 10)	Share Capital (Note 10)	Subscriptions Received (Note 10)	Contributed Surplus	Accumulated Other Comprehensive Income (Loss)	Deficit	Total Equity
<b>December 31, 2020</b>	178,608,142	\$ 55,208,874	\$ —	\$ 3,612,825	\$ 1,308,774	\$ (41,018,719)	\$ 19,111,754
Issue of shares from acquisition (Note 6)	6,700,000	3,015,000	—	—	—	—	3,015,000
Issue of shares under warrant exercise	34,498,727	4,443,619	—	—	—	—	4,443,619
Issue of shares under options exercise	600,000	403,713	—	(193,713)	—	—	210,000
Share issuance costs	—	(4,493)	—	—	—	—	(4,493)
Share-based payments	—	—	—	983,765	—	—	983,765
Other comprehensive loss for the period	—	—	—	—	(415,790)	—	(415,790)
Net loss for the period	—	—	—	—	—	(3,397,299)	(3,397,299)
<b>June 30, 2021</b>	220,406,869	\$ 63,066,713	\$ —	\$ 4,402,877	\$ 892,984	\$ (44,416,018)	\$ 23,946,556
<b>December 31, 2021</b>	222,406,869	\$ 64,366,334	\$ —	\$ 3,977,795	\$ 1,170,639	\$ (47,317,056)	\$ 22,197,712
Issue of shares under warrant exercise	2,471,300	320,174	—	—	—	—	320,174
Issue of shares under options exercise	625,000	239,701	—	(98,452)	—	—	141,249
Subscriptions received	—	—	62,500	—	—	—	62,500
Share issuance costs	—	(877)	—	—	—	—	(877)
Share-based payments	—	—	—	1,731,979	—	—	1,731,979
Conversion rights of debentures and warrants (Note 9)	—	—	—	2,347,061	—	—	2,347,061
Other comprehensive income for the period	—	—	—	—	466,913	—	466,913
Net loss for the period	—	—	—	—	—	(4,799,870)	(4,799,870)
<b>June 30, 2022</b>	225,503,169	\$ 64,925,332	\$ 62,500	\$ 7,958,383	\$ 1,637,552	\$ (52,116,926)	\$ 22,466,841

(The accompanying notes are an integral part of the condensed consolidated interim financial statements)

**Jericho Energy Ventures Inc.**  
**Condensed Consolidated Interim Statements of Cash Flows**  
(unaudited)

	Note	Six Months Ended	
		June 30, 2022	June 30, 2021
<b>Cash flows from (used in) operating activities</b>			
Loss for the period		\$ (4,799,870)	\$ (3,397,299)
Adjustments for non-cash items:			
Accretion of decommissioning liabilities	7	64	138
Depletion, depreciation and amortization	4, 6	359,056	1,124
Share-based payments		1,731,979	983,765
Share of (income) loss from equity investments	5	(668,108)	105,617
Unrealized foreign exchange gain		(9,846)	71,174
Cash provided by (used in) operating assets and liabilities:			
Accounts receivable		(41,438)	(21,377)
Prepaid expenses and deposits		(54,204)	(457,512)
Accounts payable and accrued liabilities		43,091	(118,342)
Non-current assets and non-current liabilities		110,271	—
<b>Net cash used in operating activities</b>		<b>(3,329,005)</b>	<b>(2,928,286)</b>
<b>Cash flows from (used in) investing activities</b>			
Development costs for the period		—	(71,672)
Proceeds from sale of petroleum properties		—	54,302
Investment in intangible assets		(205,179)	(403,650)
Investment in equity securities	6	(2,541,763)	—
Purchase of vehicles and equipment		—	(44,103)
<b>Net cash used in investing activities</b>		<b>(2,746,942)</b>	<b>(465,123)</b>
<b>Cash flows from (used in) financing activities</b>			
Proceeds from issuance of shares	10	461,423	4,653,619
Share issuance costs		(877)	(4,493)
Subscriptions received		62,500	—
Subscriptions received for convertible debentures	9	937,219	—
<b>Net cash from financing activities</b>		<b>1,460,265</b>	<b>4,649,126</b>
Change in cash		(4,615,682)	1,255,717
Effect of exchange rate changes on cash		90,691	(87,773)
<b>Cash at beginning of period</b>		<b>6,188,638</b>	<b>3,543,176</b>
<b>Cash at end of period</b>		<b>\$ 1,663,647</b>	<b>\$ 4,711,120</b>

(The accompanying notes are an integral part of the condensed consolidated interim financial statements)

## **JERICO ENERGY VENTURES INC.**

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars)

Six months ended June 30, 2022 and 2021

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### **1. NATURE OF OPERATIONS**

Jericho Energy Ventures Inc., formerly Jericho Oil Corporation, (“Jericho” or the “Company”) was incorporated on October 21, 2010 under the Laws of British Columbia. The Company trades on the TSX Venture Exchange under the symbol “JEV”, and on the OTC Market exchange under the symbol “JROOF”.

The Company’s principal activity is the acquisition, exploration, development and production of oil and natural gas fields in the United States of America (USA). As of June 30, 2022, the Company primarily conducts its operations through its subsidiaries and various joint arrangements in the state of Oklahoma. See Notes 4 and 5 for a detailed discussion of the Company’s petroleum property and joint arrangements.

In 2021, the Company began expanding its energy portfolio to advance the global low-carbon energy transition with investments in hydrogen technologies and new energy systems. See Note 6 for a discussion of the Company’s acquisitions and investments related to these activities.

The head office, principal address and records office of the Company are located at Suite 2100 - 1055 W. Georgia Street, Vancouver, British Columbia, Canada, V6E 3P3.

### **2. BASIS OF PRESENTATION**

#### (a) Statement of Compliance

These condensed consolidated interim financial statements have been prepared in accordance with International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board (“IASB”), and follow the same accounting policies and methods of application as the Company’s most recent annual financial statements but do not contain all of the information required for full annual financial statements. Accordingly, these condensed consolidated interim financial statements should be read in conjunction with the Company’s most recent annual financial statements, which were also prepared in accordance with IFRS as issued by the IASB. These financial statements were approved and authorized for issue by the Board of Directors on August 25, 2022.

#### (b) Basis of presentation

These condensed consolidated interim financial statements are expressed in Canadian dollars and have been prepared on a historical cost basis except for financial instruments that have been measured at fair value. The foreign exchange rate at June 30, 2022 was \$US 1.00 equal to \$CAD 1.29 (December 31, 2021 - \$US 1.00 equal to \$CAD 1.26), and the average foreign exchange rate for the six months ended June 30, 2022 was \$US 1.00 equal to \$CAD 1.27 (for the six months ended June 30, 2021 - \$US 1.00 equal to \$CAD 1.27).

In addition, these condensed consolidated interim financial statements have been prepared using the accrual basis of accounting on a going concern basis. The accounting policies set out below have been applied consistently to all periods presented in these consolidated financial statements as if the policies have always been in effect.

**JERICO ENERGY VENTURES INC.**

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars)

Six months ended June 30, 2022 and 2021

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## (c) Foreign currency translation

*Functional currencies*

The functional and presentation currency of the Company is the Canadian dollar. The functional currency of the Company's US subsidiaries and joint arrangements is the U.S. dollar which is determined to be the currency of the primary economic environment in which the subsidiaries and joint arrangements operate.

*Foreign currency transactions*

Transactions in currencies other than the functional currency are recorded at the rates of exchange prevailing on the dates of the transactions. At each financial position reporting date, monetary assets and liabilities that are denominated in foreign currencies are translated at the rates prevailing at the date of the condensed consolidated interim statement of financial position. Non-monetary items that are measured in terms of historical cost in a foreign currency are considered not re-translated.

*Foreign operations*

Subsidiaries that have functional currencies other than the Canadian dollar translate their statement of operations items to Canadian dollars at the average rate during the period. Assets and liabilities are translated at exchange rates prevailing at the end of the reporting period. Exchange rate variations resulting from the retranslation at the closing rate of the net investment in these subsidiaries, together with differences between their statement of operations items translated at actual and average rates, are recognized in accumulated other comprehensive income (loss). On disposition or partial disposition of a foreign operation, the related cumulative amount of related exchange difference is recognized in the condensed consolidated interim statement of comprehensive loss.

## (d) Significant accounting estimates and judgments

The preparation of condensed consolidated interim financial statements, in compliance with IFRS, requires management to make certain critical accounting estimates. It also requires management to exercise judgment in applying the Company's accounting policies. The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the condensed consolidated interim financial statements are disclosed in the annual financial statements in Note 4 – Critical Accounting Estimates and Judgments.

## (e) Basis of consolidation

The condensed consolidated interim financial statements include the accounts of Jericho Energy Ventures Inc. and its 100% owned subsidiaries, JEV USA Inc., JEV Ventures, LLC, JEV KS, LLC (formerly Jericho Oil (Kansas) Corp.) and JEV OK, LLC (formerly Jericho Oil (Oklahoma) Corp.) Intercompany balances and transactions, including unrealized income and expenses arising from intercompany transactions, are eliminated in preparing the condensed consolidated interim financial statements.

**JERICO ENERGY VENTURES INC.**

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars)

Six months ended June 30, 2022 and 2021

**3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

The Company followed the same accounting policies in these condensed consolidated interim financial statements as those disclosed in Note 3 – Summary of Significant Accounting Policies for the consolidated financial statements for the previous year ended December 31, 2021.

**4. PETROLEUM PROPERTIES**

At June 30, 2022, the Company's joint operations recorded as petroleum properties include one well in Oklahoma. During second quarter 2021, the Company sold the remaining leases in Kansas.

The following is a summary of cost and related accumulated depletion for the periods presented:

	<b>June 30, 2022</b>	<b>December 31, 2021</b>
<b>Cost:</b>		
Balance, beginning of year	\$ 236,379	\$ 1,220,744
Development cost additions	—	75,851
Sale of interest in petroleum properties	—	(1,003,461)
Movement in foreign exchange rates	4,357	(56,755)
Balance, end of year	240,736	236,379
<b>Accumulated depletion:</b>		
Balance, beginning of year	14,157	1,028,292
Depletion	2,161	14,108
Sale of interest in petroleum properties	—	(974,355)
Movement in foreign exchange rates	288	(53,888)
Balance, end of year	16,606	14,157
Carrying value	\$ 224,130	\$ 222,222



**JERICO ENERGY VENTURES INC.**

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars)

Six months ended June 30, 2022 and 2021

**5. EQUITY INVESTMENTS**

As of June 30, 2022, the Company's oil and gas operations were held in Oklahoma, with operations conducted through participation in various joint ventures and associates. The Company's interests in these joint ventures and associates are accounted for using the equity method. Under the equity method, the investment in a joint venture or an associate is initially recognized at cost. The carrying amount of the investment is adjusted to recognize changes in the Company's share of net assets of the joint venture since the acquisition date less distributions received and any impairment in the fair value of investment. At June 30, 2022 and December 31, 2021, the Company held the following joint ventures and associates:

	<b>June 30, 2022</b>	<b>December 31, 2021</b>
Eagle Road Oil, LLC ("Eagle Road")	50 %	50 %
Lurgan Oil, LLC ("Lurgan")	50 %	50 %
Jericho Buckmanville Oil, LLC ("Buckmanville")	50 %	50 %
RSTACK Walnut, LLC ("Walnut")	26.5 %	26.5 %
Cherry Rancher, LLC ("Cherry Rancher")	31 %	31 %

Carrying amounts of the Company's interests in equity method investments as of June 30, 2022 and December 31, 2021, are as follows:

	<b>Eagle Road</b>	<b>Lurgan</b>	<b>Buckmanville</b>	<b>Walnut</b>	<b>Cherry Rancher</b>	<b>Total</b>
Balance, December 31, 2021	\$ 4,309,572	\$ 225,099	\$ 7,241,729	\$ 4,381,014	\$ 35,667	\$ 16,193,081
Share of income/(loss)	(64,882)	119,384	529,172	52,411	32,023	668,108
Movement in foreign exchange	78,644	5,613	139,983	81,400	1,051	306,691
<b>Balance, June 30, 2022</b>	<b>\$ 4,323,334</b>	<b>\$ 350,096</b>	<b>\$ 7,910,884</b>	<b>\$ 4,514,825</b>	<b>\$ 68,741</b>	<b>\$ 17,167,880</b>

Advances are generally made to Eagle Road as the Operator of the Company's joint ventures in Oklahoma. As the Operator, Eagle Road bears payroll costs, pays invoices and collects and distributes revenues on behalf of the other joint ventures. Details of the joint ventures' net assets and net income (loss) are shown below along with the Company's share of the investment and income/loss.

**JERICO ENERGY VENTURES INC.**

## Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars)

Six months ended June 30, 2022 and 2021

Results of operations of the equity investments for the six months ended June 30, 2022 are as follows:

**100%****Six Months Ended**

<b>June 30, 2022</b>	<b>Eagle Road</b>	<b>Lurgan</b>	<b>Buckmanville</b>	<b>Walnut</b>	<b>Cherry Rancher</b>	<b>Total</b>
Revenue	\$ 1,819,844	\$ 468,993	\$ 4,051,704	\$ 1,027,270	\$ 119,660	\$ 7,487,471
Production cost	(657,204)	(153,687)	(2,325,408)	(370,799)	(16,358)	(3,523,456)
Depletion and depreciation	(401,143)	(60,533)	(517,328)	(161,457)	—	(1,140,461)
Accretion of decommissioning provision	(29,758)	(5,341)	(36,625)	(10,771)	—	(82,495)
G&A and other operating	(815,421)	(1,648)	(12,328)	(286,600)	—	(1,115,997)
Interest and loan costs	(46,082)	(9,016)	(101,671)	133	—	(156,636)
<b>100% Net income (loss)</b>	<b>\$ (129,764)</b>	<b>\$ 238,768</b>	<b>\$ 1,058,344</b>	<b>\$ 197,776</b>	<b>\$ 103,302</b>	<b>\$ 1,468,426</b>
100% Net income (loss) in USD\$	\$ (102,040)	\$ 187,755	\$ 832,228	\$ 155,521	\$ 81,231	\$ 1,154,695
<b>Jericho's ownership</b>	50 %	50 %	50 %	26.5 %	31 %	
<b>Jericho's share of net income (loss)</b>	<b>\$ (64,882)</b>	<b>\$ 119,384</b>	<b>\$ 529,172</b>	<b>\$ 52,411</b>	<b>\$ 32,023</b>	<b>\$ 668,108</b>
Jericho's share of net income (loss) in USD\$	\$ (51,020)	\$ 93,877	\$ 416,114	\$ 41,213	\$ 25,182	\$ 525,366

Results of operations of the equity investments for the six months ended June 30, 2021, are as follows:

**100%****Six Months Ended**

<b>June 30, 2021</b>	<b>Eagle Road</b>	<b>Lurgan</b>	<b>Buckmanville</b>	<b>Walnut</b>	<b>Cherry Rancher</b>	<b>Total</b>
Revenue	\$ 1,111,954	\$ 256,419	\$ 2,514,768	\$ 661,563	\$ 61,291	\$ 4,605,995
Production cost	(251,673)	(171,423)	(1,701,736)	(306,466)	(11,683)	(2,442,981)
Depletion and depreciation	(450,412)	(57,491)	(574,165)	(184,149)	—	(1,266,217)
Accretion of decommissioning provision	(14,052)	(3,420)	(21,725)	(8,293)	—	(47,490)
G&A and other operating	(572,409)	(2,644)	(20,969)	(400,902)	—	(996,924)
Interest and loan costs	(59,376)	(7,556)	(89,811)	—	—	(156,743)
<b>100% Net income (loss)</b>	<b>\$ (235,968)</b>	<b>\$ 13,885</b>	<b>\$ 106,362</b>	<b>\$ (238,247)</b>	<b>\$ 49,608</b>	<b>\$ (304,360)</b>
100% Net income (loss) in USD\$	\$ (189,213)	\$ 11,134	\$ 85,287	\$ (191,041)	\$ 39,778	\$ (244,055)
<b>Jericho's ownership</b>	50 %	50 %	50 %	26.5 %	31 %	
<b>Jericho's share of net income (loss)</b>	<b>\$ (117,984)</b>	<b>\$ 6,943</b>	<b>\$ 53,181</b>	<b>\$ (63,135)</b>	<b>\$ 15,378</b>	<b>\$ (105,617)</b>
Jericho's share of net income (loss) in USD\$	\$ (94,606)	\$ 5,567	\$ 42,644	\$ (50,626)	\$ 12,331	\$ (84,690)

**JERICO ENERGY VENTURES INC.**

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars)

Six months ended June 30, 2022 and 2021

Summary financial position information of the joint ventures as of June 30, 2022, is presented in the table below.

**100%**

<b>As at June 30, 2022</b>	<b>Eagle Road</b>	<b>Lurgan</b>	<b>Buckmanville</b>	<b>Walnut</b>	<b>Cherry Rancher</b>	<b>Total</b>
<b>Assets</b>						
Cash and cash equivalents	\$ 2,376,559	\$ 5,773	\$ 171,515	\$ 683,282	\$ —	\$ 3,237,129
Current assets (excluding cash)	2,710,526	59,860	300,505	156,338	16,799	3,244,028
Non-current assets	17,346,967	1,905,311	26,381,988	16,804,315	—	62,438,581
<b>Total assets</b>	<b>22,434,052</b>	<b>1,970,944</b>	<b>26,854,008</b>	<b>17,643,935</b>	<b>16,799</b>	<b>68,919,738</b>
<b>Liabilities</b>						
Current liabilities	2,853,207	138,454	56,769	75,711	(5)	3,124,136
Intercompany	2,984,786	53,278	(2,549,116)	(286,491)	(202,457)	—
Non-current liabilities	7,949,441	1,079,020	8,648,139	1,257,410	—	18,934,010
<b>Total liabilities</b>	<b>13,787,434</b>	<b>1,270,752</b>	<b>6,155,792</b>	<b>1,046,630</b>	<b>(202,462)</b>	<b>22,058,146</b>
<b>Equity</b>	<b>8,646,618</b>	<b>700,192</b>	<b>20,698,216</b>	<b>16,597,305</b>	<b>219,261</b>	<b>46,861,592</b>
<b>Total liabilities and equity</b>	<b>\$ 22,434,052</b>	<b>\$ 1,970,944</b>	<b>\$ 26,854,008</b>	<b>\$ 17,643,935</b>	<b>\$ 16,799</b>	<b>\$ 68,919,738</b>

The Company reviews the petroleum properties of its joint ventures at each reporting date for indicators of impairment or impairment reversal. This evaluation involved consideration of realized commodity prices and future commodity prices. The Company also considered global external factors, including the potential for further COVID-19 outbreaks, and the impact of economic sanctions against Russia due to its invasion of Ukraine, resulting in continued uncertainty of future price assumptions for market transactions and valuations. Based on a consideration of all these factors, which creates continued uncertainty over forecasted oil and gas prices, the Company used significant judgment and estimates and concluded that there were no indicators of impairment or impairment reversal as of June 30, 2022.

At June 30, 2022, non-current liabilities include \$10.6 million (USD \$8.2 million) for decommissioning liabilities, \$7.2 million (USD \$5.6 million, net of issuance costs) related to the loan discussed below and \$0.9 million (USD \$0.7 million) for deferred tax liability.

**JERICO ENERGY VENTURES INC.**

Notes to the Condensed Consolidated Interim Financial Statements

(Expressed in Canadian dollars)

Six months ended June 30, 2022 and 2021

Summary financial position information of the joint ventures as of June 30, 2021 is presented in the table below.

**100%**

<b>As at June 30, 2021</b>	<b>Eagle Road</b>	<b>Lurgan</b>	<b>Buckmanville</b>	<b>Walnut</b>	<b>Cherry Rancher</b>	<b>Total</b>
<b>Assets</b>						
Cash and cash equivalents	\$ 719,213	\$ 958	\$ 28,495	\$ 575,626	\$ —	\$ 1,324,292
Current assets (excluding cash)	1,677,420	31,203	179,302	639,540	14,892	2,542,357
Non-current assets	17,174,038	1,820,518	25,738,970	16,597,684	—	61,331,210
<b>Total assets</b>	<b>19,570,671</b>	<b>1,852,679</b>	<b>25,946,767</b>	<b>17,812,850</b>	<b>14,892</b>	<b>65,197,859</b>
<b>Liabilities</b>						
Current liabilities	2,844,415	126,780	46,159	210,651	214	3,228,219
Intercompany	79,554	266,204	(875,954)	549,854	(19,658)	—
Non-current liabilities	8,792,295	1,073,890	8,477,536	1,287,379	—	19,631,100
<b>Total liabilities</b>	<b>11,716,264</b>	<b>1,466,874</b>	<b>7,647,741</b>	<b>2,047,884</b>	<b>(19,444)</b>	<b>22,859,319</b>
<b>Equity</b>	<b>7,854,407</b>	<b>385,805</b>	<b>18,299,026</b>	<b>15,764,966</b>	<b>34,336</b>	<b>42,338,540</b>
<b>Total liabilities and equity</b>	<b>\$ 19,570,671</b>	<b>\$ 1,852,679</b>	<b>\$ 25,946,767</b>	<b>\$ 17,812,850</b>	<b>\$ 14,892</b>	<b>\$ 65,197,859</b>

At June 30, 2021, non-current liabilities include \$10.7 million (USD \$8.5 million) for asset retirement obligations, \$6.9 million (USD \$5.5 million, net of issuance costs) related to the loan discussed below and \$1.0 million (USD \$0.8 million) for deferred tax liability.

In August 2020, three of the Company's joint ventures (Eagle Road, Lurgan and Buckmanville) qualified for a loan under the Main Street Lending Program ("MSLP") of the United States Federal Reserve. The MSLP was established by the Federal Reserve to promote lending to small and medium-sized businesses for maintaining operations and payroll since the onset of the COVID-19 pandemic.

Under the MSLP program, the joint ventures received a term loan for USD \$5.6 million from Vast Bank, National Association ("Vast Bank"). The loan is subject to customary covenants, and is secured by a first lien on the oil and gas interests and mortgaged properties of the three joint ventures. As of June 30, 2022 the carrying value of the loan, net of issuance costs, was \$7.2 million (USD \$5.6 million). The interest rate for the loan is the LIBOR rate plus 3 percent. The loan matures on August 21, 2025. Under the program, interest payments are deferred during the first year and capitalized to the outstanding principal balance at the end of the first year. Principal payments are also deferred, with 15 percent of the balance due on the third and fourth-year anniversaries of the loan, or on August 21, 2023 and 2024. The remaining amount is due at the end of the fifth year.

In April of 2020, Eagle Road, the operator of the Company's joint ventures, obtained a loan under the Paycheck Protection Program ("PPP") administered by the Small Business Administration ("SBA") of the US government. The loan amount is approximately USD \$330,000, with a two-year term and an interest rate of one percent. The loan was forgiven in the third quarter of 2021.

In February 2021, Eagle Road obtained an additional loan under the PPP administered by the SBA of the US government. The additional loan amount is approximately USD \$310,000, with a five-year term and an interest rate of one percent. The loan was forgiven in the fourth quarter of 2021.

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### **6. ACQUISITIONS, INTANGIBLE ASSETS AND INVESTMENTS**

In February 2022, the Company led a Seed-Series fundraising round for Supercritical Solutions, Ltd. (“Supercritical”), a company in the United Kingdom focused on developing its new class of water electrolyzer for the production of low-cost clean hydrogen. Jericho invested \$2.3 million (USD \$1.8 million) of a total USD \$3.6 million raised to develop Supercritical’s technology. Jericho owns an approximate 11% interest in the ordinary and seed preferred shares of the company, and currently holds one of five board positions. The seed preferred shares are convertible into ordinary shares upon notice of a majority of preferred investors or prior to an initial public offering. The Company accounts for its investment in Supercritical at fair value through other comprehensive income, and is included in Investments and other non-current assets on the condensed consolidated interim statements of financial position.

In the third quarter of 2021, the Company participated in a Series-A financing for H2U Technologies, Inc. (“H2U”), and invested \$1.9 million (USD \$1.5 million) in preferred shares of H2U. The preferred shares are convertible into common shares at the election of the investor. H2U is a company focused on developing electrolyser technology and catalyst that serve the growing hydrogen market. H2U will use the proceeds of its funding to develop its proprietary technology. In February of 2022, Jericho participated in a second round of Series-A financing and made an additional \$285,000 (USD \$225,000) investment in the preferred shares of H2U. The Company currently holds one of six board positions. The Company accounts for its investment in H2U at fair value through other comprehensive income, and is included in Investments and other non-current assets on the condensed consolidated interim statements of financial position.

In January 2021, the Company acquired the assets of California-based Hydrogen Technologies Inc. (“HTI”). The assets acquired include intellectual property primarily through two patents for an industrial and commercial steam generation technology that enables zero-emissions hydrogen to generate heat, hot-water, and high-temperature steam. The Company also hired the former management team of HTI. Since acquiring the assets of HTI, the Company has incurred approximately \$1,129,000 in development expenditures for professional engineering services necessary for completing manufacturing designs in preparation of commercial development.

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The following tables present the reconciliation of the opening and closing aggregate carrying amount of the Company's intangible assets:

	Patents	Development Costs	Total Intangible Assets
<b>Net book value</b>			
<b>Balance at December 31, 2021</b>	\$ 2,802,893	\$ 835,679	\$ 3,638,572
Additions	—	278,145	278,145
Amortization	(333,092)	—	(333,092)
Effect of movements in exchange rates	48,927	15,404	64,331
<b>Balance at June 30, 2022</b>	<b>\$ 2,518,728</b>	<b>\$ 1,129,228</b>	<b>\$ 3,647,956</b>

	Patents	Development Costs	Total Intangible Assets
<b>Net book value</b>			
<b>Balance at December 31, 2020</b>	\$ —	\$ —	\$ —
Additions	3,320,967	835,679	4,156,646
Amortization	(489,033)	—	(489,033)
Effect of movements in exchange rates	(29,041)	—	(29,041)
<b>Balance at December 31, 2021</b>	<b>\$ 2,802,893</b>	<b>\$ 835,679</b>	<b>\$ 3,638,572</b>

**7. DECOMMISSIONING LIABILITIES**

The following table presents the reconciliation of the opening and closing aggregate carrying amount of the decommissioning provisions associated with the petroleum properties (Note 4):

	June 30, 2022	December 31, 2021
Balance, beginning of year	\$ 9,817	\$ 76,538
Accretion expense	64	276
Sale of properties	—	(63,417)
Movement in foreign exchange rates	181	(3,580)
<b>Balance, end of year</b>	<b>\$ 10,062</b>	<b>\$ 9,817</b>

The present value of the obligation relating to petroleum properties (Note 4) of \$10,062 (2021 - \$9,817) was calculated using an average risk-free interest rate of 1.90% (2021 - 0.37%) and an inflation rate of 2.70% (2021 - 1.81%). The weighted-average life of the wells has been estimated at 39.6 years (2021 - 5.5 years). During second quarter 2021, the Company sold all remaining leases in Kansas.

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**8. GENERAL AND ADMINISTRATIVE EXPENSES**

The following table presents the general and administrative expenses incurred during the three and six months ended June 30, 2022 and 2021.

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2022	2021	2022	2021
<b>General and administrative expense</b>				
Management fees (Note 11)	\$ 115,638	\$ 128,067	\$ 230,194	\$ 221,742
Employee salaries and benefits	436,578	144,281	696,201	266,029
Business development costs	148,206	132,496	318,836	256,004
Directors' fees	25,347	—	44,118	—
Share-based payments (Note 11)	46,143	166,160	1,731,979	983,765
Consulting fees	193,049	128,457	370,918	311,589
Accounting and auditing fees	85,837	66,223	145,726	115,733
Investor relations	153,932	464,408	536,756	889,122
Transfer agency and filing fees	76,982	13,432	107,765	27,449
Legal fees	168,970	145,985	360,845	167,124
Travel	53,248	19,382	76,985	23,921
Short-term lease obligation	6,300	22,693	12,600	29,893
Insurance	14,731	5,824	31,016	12,004
Office, computer and miscellaneous	29,807	64,579	65,450	149,409
<b>General and administrative expense</b>	<b>\$ 1,554,768</b>	<b>\$ 1,501,987</b>	<b>\$ 4,729,389</b>	<b>\$ 3,453,784</b>

**9. CONVERTIBLE DEBENTURES**

In December 2021, the Company initiated a non-brokered convertible debenture private placement financing. Subscribers to the private placement agreed to purchase convertible debentures with principal amount of CDN \$0.70 that mature 36 months after the closing date of the financing. In addition, for each debenture purchased, subscribers receive one share purchase warrant entitling the holder to purchase one additional share (a "warrant share") at an exercise price of CAD \$1.00 per warrant share for a period of three years after issuance of the debenture. The unsecured debentures bear interest of four percent per annum commencing on the first anniversary of the closing date. The principal amounts of the debentures are convertible at CAD \$0.70 per share and any accrued and unpaid interest is convertible at the market price per share on the date of any conversion of interest.

Per the private placement subscription agreements, the subscription amounts received prior to the closing date are considered an interest free loan. The Company received approximately \$5.0 million of the subscription amounts in December 2021, which were included in Loans and subscriptions received for convertible debentures on the condensed consolidated interim statements of financial position. The financing closed for total gross proceeds of approximately \$5.7 million and the debentures and warrants were issued on January 7, 2022. Upon closing the financing and issuing the debentures, the Company separated the liability and equity components of the debentures for accounting purposes as described below.

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The funds received under the subscription agreements for the convertible debentures were allocated between the estimated fair value of the liability and the equity conversion feature. The value ascribed to the liability as of the debenture issuance date was approximately \$3.4 million, and the value ascribed to the equity conversion feature and warrants was approximately \$2.3 million. The value ascribed to the liability component of the debenture has been estimated based on an effective interest rate of 25% per annum. The following table presents a reconciliation of the convertible debentures:

	<b>Convertible Debentures</b>
	<b>\$</b>
Proceeds from issuance of convertible debentures	\$ 5,703,568
Less transaction costs	(97,677)
	<u>\$ 5,605,891</u>
Amount classified as equity (conversion rights and warrants), net of transaction costs	(2,336,752)
Interest accrued	401,251
Balance as of June 30, 2022	<u>\$ 3,670,390</u>

**10. SHARE CAPITAL AND EQUITY RESERVES**

On June 23, 2022, the Company's shareholders approved a reorganization of the Company's share capital structure (the "Share Amendments"). The Share Amendments were approved on June 23, 2022, and resulted in, among other things, (i) creation of a new class of variable voting shares of the Company for shareholders that are U.S. Residents, and (ii) limiting share ownership of the common shares of the Company to shareholders that are Non-U.S. Residents (the common shares and variable voting shares, together, the "shares"). Aside from the differences in (a) the residency status of shareholders of the common shares and variable voting shares and (b) the voting rights attributable to each class of shares, the shares are otherwise treated the same by the Company in all material respects, including payment of dividends and participation in earnings of the Company.

In connection with the Share Amendments, the Company received certain exemptive relief from the Canadian securities administrators to enable its common shares and variable voting shares to be treated collectively as if they were a single class for certain purposes, including for take-over bid and early warning reporting purposes and to permit the Company to refer to the variable voting shares as "variable voting shares". Effective June 29, 2022, the common shares and variable voting shares began trading on the TSX Venture Exchange under the single and current ticker "JEV".

(a) Authorized share capital

The authorized share capital consists of unlimited number of the shares without a par value.



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## (b) Issued share capital

At June 30, 2022, 225,503,169 shares were outstanding, including 48,706,081 common shares and 176,797,088 variable voting shares.

As the common shares and variable voting shares participate in the Company's earnings on the same basis, the weighted average number of shares outstanding used to compute loss per share includes both the common shares and variable voting shares.

**For the six months ended June 30, 2022**

During the six months ended June 30, 2022, 625,000 stock options were exercised at a weighted average price of \$0.23 per share for gross proceeds of \$141,249. In addition, 2,471,300 warrants were exercised at \$0.13 per share for gross proceeds of \$321,272. Proceeds received totaled approximately \$320,174 due to foreign exchange rate changes on funds received.

**For the year ended December 31, 2021**

On January 22, 2021, the Company acquired the assets of California-based Hydrogen Technologies Inc. Consideration included the Company's obligation to issue 6,700,000 shares at a fair value of \$0.45 per share, the closing price of the Company's shares on January 22, 2021. The consideration shares were issued on April 7, 2021.

During 2021, 2,600,000 stock options were exercised at a weighted average price of \$0.30 per share for gross proceeds of \$790,000. In addition, 34,498,727 warrants were exercised at \$0.13 per share for gross proceeds of \$4,484,834. Proceeds received totaled approximately \$4,443,619 due to foreign exchange rate changes on funds received.

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## (c) Stock options

The Company has a stock option plan in place under which it is authorized to grant options to executive officers and directors, employees and consultants enabling them to acquire up to 10% of the issued and outstanding shares of the Company. The options vest on a date set by the directors and expire at a time set by the directors, being not more than 10 years from the date of grant, provided that any outstanding options will expire on a date to be determined by the directors following the date that the holder ceases to be a senior officer, director, employee or consultant of the Company, such period not being more than twelve months from the date of such cessation.

During first quarter 2022, the Company granted stock options for 3,900,000 shares to certain directors, officers, employees, and consultants of the Company. The options are exercisable at an average price of \$0.51 for a period of up to five years. The Company recorded approximately \$1.7 million of share-based payments included as General and administrative expense in the condensed consolidated interim statements of comprehensive loss (see Note 8).

At June 30, 2022, 3,750,317 options are available for issuance under the plan. The following is a continuity table of stock options outstanding as at June 30, 2022:

	<b>Number of Options</b>	<b>Weighted Average Exercise Price</b>
Outstanding, December 31, 2020	13,610,000	\$ 0.24
Granted	4,665,000	0.50
Exercised	(2,600,000)	0.30
Outstanding, December 31, 2021	15,675,000	\$ 0.31
Granted	3,900,000	0.51
Exercised	(625,000)	0.23
Expired	(150,000)	0.45
Outstanding, June 30, 2022	18,800,000	\$ 0.35

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As at June 30, 2022, the following incentive stock options were outstanding:

<b>Expiration date</b>	<b>Options outstanding and exercisable</b>	<b>Unvested options</b>	<b>Exercise price</b>
July 4, 2022	950,000	—	\$ 0.50
July 4, 2022	375,000	—	0.25
September 1, 2022	434,000	—	0.25
October 5, 2022	100,000	—	0.75
January 23, 2023	50,000	—	0.90
April 4, 2023	200,000	—	0.25
April 4, 2023	175,000	—	0.80
June 15, 2023	1,741,000	—	0.15
August 10, 2023	160,000	—	0.25
January 21, 2024	1,850,000	800,000	0.45
January 21, 2024	200,000	—	0.50
February 3, 2024	500,000	—	0.60
February 7, 2024	215,000	—	0.65
April 14, 2024	50,000	—	0.90
May 19, 2024	100,000	—	0.75
August 1, 2024	100,000	—	0.30
September 30, 2024	200,000	—	0.55
January 31, 2025	250,000	—	0.60
February 1, 2025	1,275,000	—	0.25
February 7, 2025	150,000	—	0.65
June 15, 2025	4,725,000	—	0.15
January 21, 2026	700,000	—	0.45
January 9, 2027	3,500,000	—	0.50
	<b>18,000,000</b>	<b>800,000</b>	<b>\$ 0.35</b>

As of June 30, 2022, the weighted-average remaining contractual life of stock options outstanding was 2.44 years (2021 - 2.39 years).

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## (d) Share purchase warrants

The number and weighted average exercise prices of warrants outstanding as at June 30, 2022 were as follows:

	Number of Warrants	Weighted Average Exercise Price
Outstanding, December 31, 2020	50,000,000	\$ 0.13
Exercised	(34,498,727)	0.13
Outstanding, December 31, 2021	15,501,273	\$ 0.13
Granted	8,147,954	1.00
Exercised	(2,471,300)	0.13
Outstanding, June 30, 2022	21,177,927	\$ 0.46

The following table summarizes the warrants outstanding and exercisable at June 30, 2022:

Expiration Date	Warrants	
	Outstanding and Exercisable	Weighted Average Exercise Price
June 10, 2023	13,029,973	\$ 0.13
January 7, 2025	8,147,954	1.00
Outstanding, June 30, 2022	21,177,927	\$ 0.46

As of June 30, 2022, the weighted-average remaining contractual life of warrants outstanding was 1.55 years (2021 – 1.44 years).

**11. RELATED PARTY TRANSACTIONS AND BALANCES**

Key management are the officers and directors of the Company.

The aggregate value of transactions and outstanding balances relating to key management personnel and entities over which they have control or significant influence were as follows:

	Six Months Ended	
	June 30, 2022	June 30, 2021
Management fees	\$ 230,194	\$ 221,742
Directors' fees	44,118	—
Share-based payments	1,448,315	260,095
	\$ 1,722,627	\$ 481,837

At June 30, 2022, included in accounts payable and accrued liabilities is \$6,979 payable to a company controlled by the Chief Executive Officer ("CEO") of the Company (\$3,065 at December 31, 2021).

At June 30, 2022, the Company had \$Nil in advances and \$659,734 in accounts payable to equity investments as described in Note 5 (\$Nil and \$410,363 at December 31, 2021).

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On December 28, 2021 an entity in which the CEO owns a minority interest purchased the property at which one of the Company's joint ventures, Eagle Road Oil, LLC, leases office space.

Accounts payable and accrued liabilities to related parties are non-interest bearing, due on demand and with no specific terms of repayment.

**12. FINANCIAL INSTRUMENTS AND RISK**

As of June 30, 2022, and December 31, 2021, the Company's financial instruments consist of cash, accounts receivable, investments in equity securities, convertible debentures, accounts payable and loans.

	<b>June 30, 2022</b>	<b>December 31, 2021</b>
Financial Assets:		
Fair value through profit or loss	\$ 1,663,647	\$ 6,188,638
Fair value through other comprehensive income	4,495,090	1,917,972
Amortized cost	17,807	—
Financial Liabilities:		
Amortized cost	\$ 4,855,445	\$ 5,714,016

See Note 3(n) of the Company's 2021 year-end consolidated financial statements for classifications.

IFRS 7 *Financial instruments – disclosures*, establishes a fair value hierarchy based on the level of independent, objective evidence surrounding the inputs used to measure fair value. A financial instrument's categorization within the fair value hierarchy is based upon the lowest level of input that is significant to the fair value measurement. IFRS 7 prioritizes the inputs into three levels that may be used to measure fair value:

Level 1 – Unadjusted quoted prices in active markets that are accessible at the measurement date for identical unrestricted assets or liabilities. The Company considers its cash to be at fair value using Level 1 inputs.

Level 2 – Inputs that are observable, either directly or indirectly, but do not qualify as Level 1 inputs (i.e. quoted prices for similar assets or liabilities).

Level 3 – Prices or valuation techniques that are not based on observable market data and require inputs that are both significant to the fair value measurement and unobservable.

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Financial assets and liabilities measured at fair value on a recurring basis are presented on the Company's condensed consolidated interim statement of financial position as of June 30, 2022 and December 31, 2021 as follows:

	Balance as at June 30, 2022	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
<i>Financial Assets:</i>				
Cash	\$ 1,663,647	\$ 1,663,647	\$ —	\$ —
Investment in equity securities	4,495,090	—	—	4,495,090
	\$ 6,158,737	\$ 1,663,647	\$ —	\$ 4,495,090

	Balance as at December 31, 2021	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
<i>Financial Assets:</i>				
Cash	\$ 6,188,638	\$ 6,188,638	\$ —	\$ —
Investment in equity securities	1,917,972	—	—	1,917,972
	\$ 8,106,610	\$ 6,188,638	\$ —	\$ 1,917,972

The recorded value of accounts receivable and accounts payable approximate their current fair values because of their nature and relatively short maturity dates or durations and current market rates for similar instruments. The Company estimates that the recorded value of the convertible debenture approximate its fair value based on the effective interest rate used to measure the convertible debentures.

The Company examines the various financial instrument risks to which it is exposed and assesses the impact and likelihood of those risks. Where material, these risks are reviewed and monitored by management. There have not been any significant changes from the previous year as to how these risks are reviewed and monitored by management. The types of financial instrument risk exposures and the objectives and policies for managing these risk exposures are described below:

## (a) Credit risk

Credit risk is the risk of an unexpected loss if a customer or third party to a financial instrument fails to meet its contractual obligations.

The Company's cash is held at a large Canadian financial institution in interest bearing accounts. The Company has no investments in asset-backed commercial paper. The Company's accounts receivables consist mainly of oil sales and purchase taxes remitted from the Government of Canada. The Company is exposed to a significant concentration of credit risk with respect to its trade accounts receivable balance because all its oil sales are with one counterparty. However, the Company has not recorded any allowance against its trade receivables because historically all balances owed have been settled in full when due (typically within sixty days of submission).

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## (b) Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due.

The Company manages liquidity risk through its management of capital as outlined in Note 13. The Company held cash at June 30, 2022 in the amount of \$1,663,647 (2021 - \$6,188,429) in order to meet short-term business requirements and strategic investments.

At June 30, 2022, the Company had current liabilities (due within the 12 months) of \$1,275,668 (December 31, 2021 - \$1,096,758). Contractual undiscounted cash flow requirements for financial liabilities as of June 30, 2022 are as follows:

	<1 year	2-3 Years	4-5 Years	Thereafter	Total
Accounts payable and accrued liabilities	\$ 1,235,668	\$ —	\$ —	\$ —	\$ 1,235,668
Loans	40,000	—	—	—	40,000
Convertible debentures and interest	—	6,387,996	—	—	6,387,996
Decommissioning liabilities	—	—	—	10,062	10,062
	\$ 1,275,668	\$ 6,387,996	\$ —	\$ 10,062	\$ 7,673,726

## (c) Market risk

Market risk consists of interest rate risk, foreign currency risk and price risk. These are discussed further below.

*Interest rate risk*

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company has no interest-bearing obligations at June 30, 2022. The \$40,000 government loan from the COVID-19 relief program does not bear interest.

*Foreign currency risk*

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate due to changes in foreign exchange rates.

The Company is exposed to foreign currency risk to the extent that the following monetary assets and liabilities are denominated in US dollars at June 30, 2022:

Cash	USD\$	997,417
Receivables		13,833
Accounts payable and accrued liabilities		(818,902)
Net exposure	USD\$	192,348
Canadian dollar equivalents	CDN\$	247,610

The result of sensitivity analysis shows that a 10 percent change in the US\$ exchange rate, with all other variables held constant, could impact the net loss by approximately CDN\$24,761.

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*Price risk*

The Company's profitability and ability to raise capital to fund development of oil properties is subject to risks associated with fluctuations in oil prices. Management closely monitors oil prices, individual equity movements, and the stock market to determine the appropriate course of action to be taken by the Company.

**13. MANAGEMENT OF CAPITAL**

The Company's objective when managing capital is to safeguard the Company's ability to continue as a going concern. The Company is not subject to any externally imposed capital requirements. As of June 30, 2022, the Company considers capital to consist of all components of shareholders' equity and convertible debentures. The Company manages the capital structure and adjusts it based on changes in economic conditions and the risk characteristic of the underlying assets. To maintain or adjust the capital structure, the Company may attempt to issue shares, issue debt, or dispose of assets to increase the amount of cash on hand. The Company does not pay out dividends at this stage of the Company's development to maximize ongoing development efforts.

The Company expects its current capital resources to be sufficient to carry its exploration and development plans and operations through the next twelve months. See Note 9 for discussion of a private placement capital raise for convertible debentures completed in January 2022 for gross proceeds of approximately \$5.7 million.

**14. SEGMENTED INFORMATION, MAJOR CUSTOMERS AND ECONOMIC DEPENDENCE**

At June 30, 2022, all of the Company's non-current assets (other than financial instruments and intangible assets) are located in Oklahoma, USA. Geographical information relating to the Company's non-current assets is presented in Notes 4, 5 and 7.

The Company's revenues of \$21,596 (2021 - \$39,001) are primarily attributable to the Company's property in Oklahoma where sales are recorded from deliveries of crude oil and gas. For the six months ended June 30, 2022 and 2021, the Company's revenues are derived from one major customer in Oklahoma. As of June 30, 2022, the Company does not consider itself to be economically dependent on this customer as transactions with this party can be easily replaced by transactions with other parties on similar terms and conditions.

The income from equity investments of \$668,108 (2021 – loss from equity investments of \$105,617) is attributable to the Company's share of income from its equity investments in Oklahoma (Note 5).